

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CHAPITA WELLS UNIT 733-33X
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43-047-40474
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon At proposed prod. zone NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 580	16. No. of Acres in Lease 600.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 60	19. Proposed Depth 6610 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5266 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/19/2008
Title REGULATORY ADMINISTRATOR		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-17-09
Title	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #65742 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

**Federal Approval of this
Action is Necessary**

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DEC 22 2008

DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

642224 X

44286714

39.998205

-109.333955

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

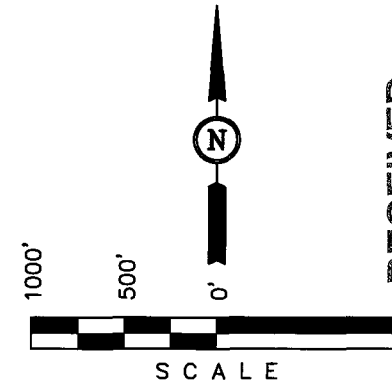
Well location, CWU #733-33X, located as shown in the NE 1/4 NW 1/4 of Section 33, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



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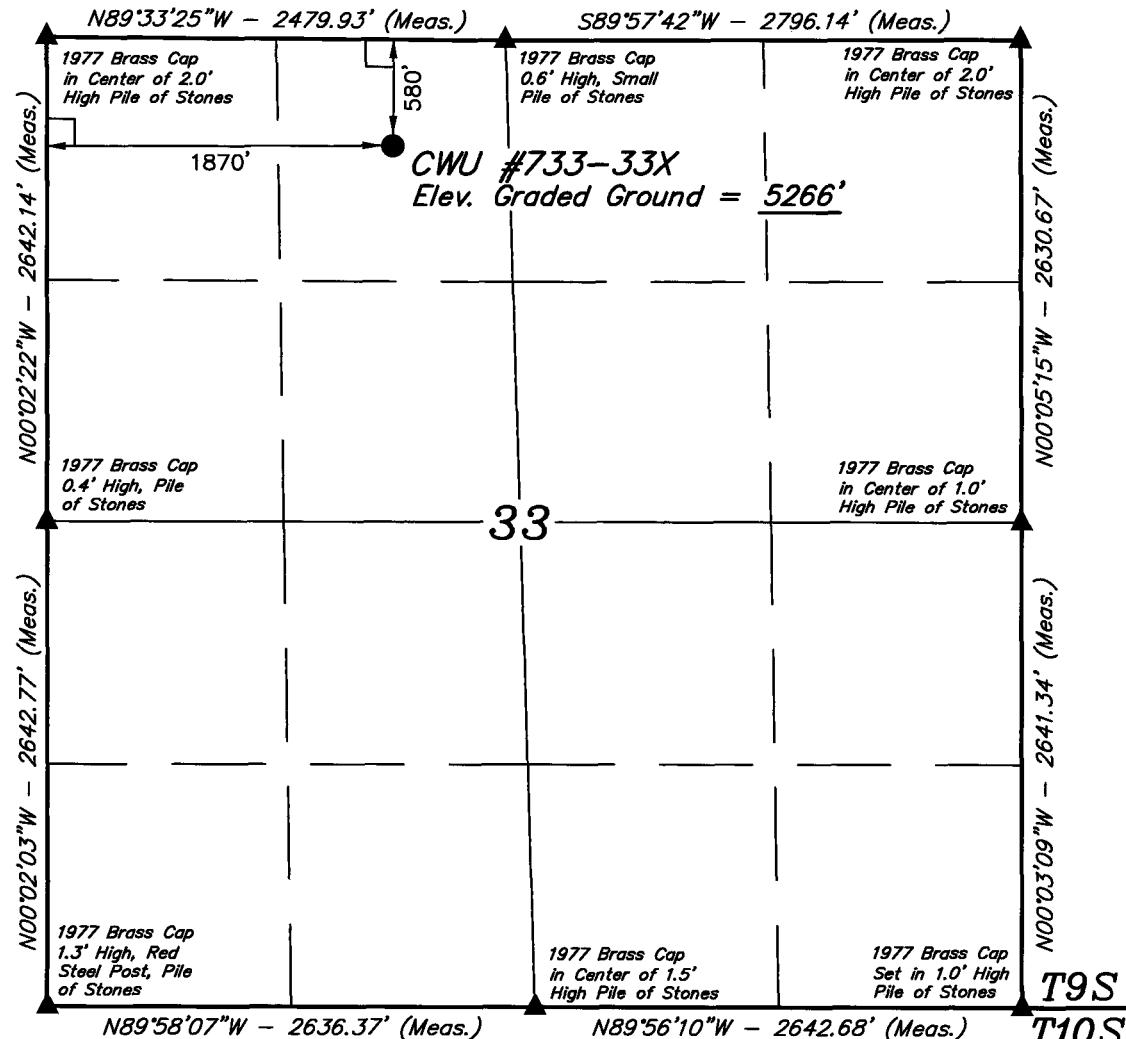
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 12-18-08 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'53.23" (39.998119)
 LONGITUDE = 109°20'04.69" (109.334636)
 (NAD 27)
 LATITUDE = 39°59'53.35" (39.998153)
 LONGITUDE = 109°20'02.25" (109.333958)

SCALE 1" = 1000'	DATE SURVEYED: 07-30-07	DATE DRAWN: 08-17-07
PARTY J.M. K.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 733-33X NE/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,555		Shale	
Birdsnest Zone	1,624		Dolomite	
Mahogany Oil Shale Bed	2,155		Shale	
Wasatch	4,392	Primary	Sandstone	Gas
Chapita Wells	4,917	Primary	Sandstone	Gas
Buck Canyon	5,624	Primary	Sandstone	Gas
North Horn	6,166	Primary	Sandstone	Gas
KMV Price River	6,413		Sandstone	
TD	6,610			

Estimated TD: 6,610' or 200'± below TD

Anticipated BHP: 3,610 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"						
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

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EIGHT POINT PLAN

CHAPITA WELLS UNIT 733-33X NE/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 733-33X NE/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

EIGHT POINT PLAN

CHAPITA WELLS UNIT 733-33X NE/NW, SEC. 33, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 114 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 477 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 733-33X **NE/NW, SEC. 33, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

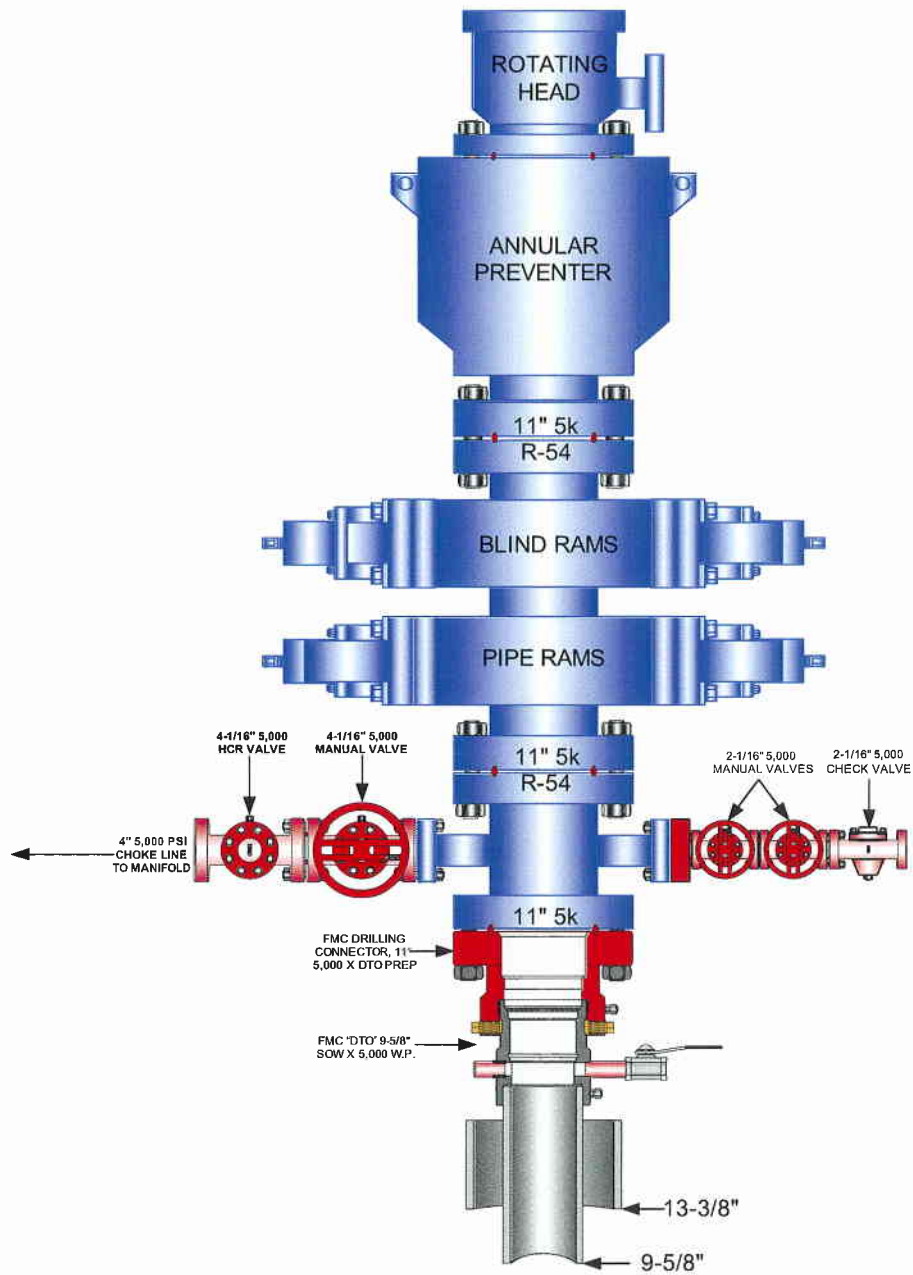
13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

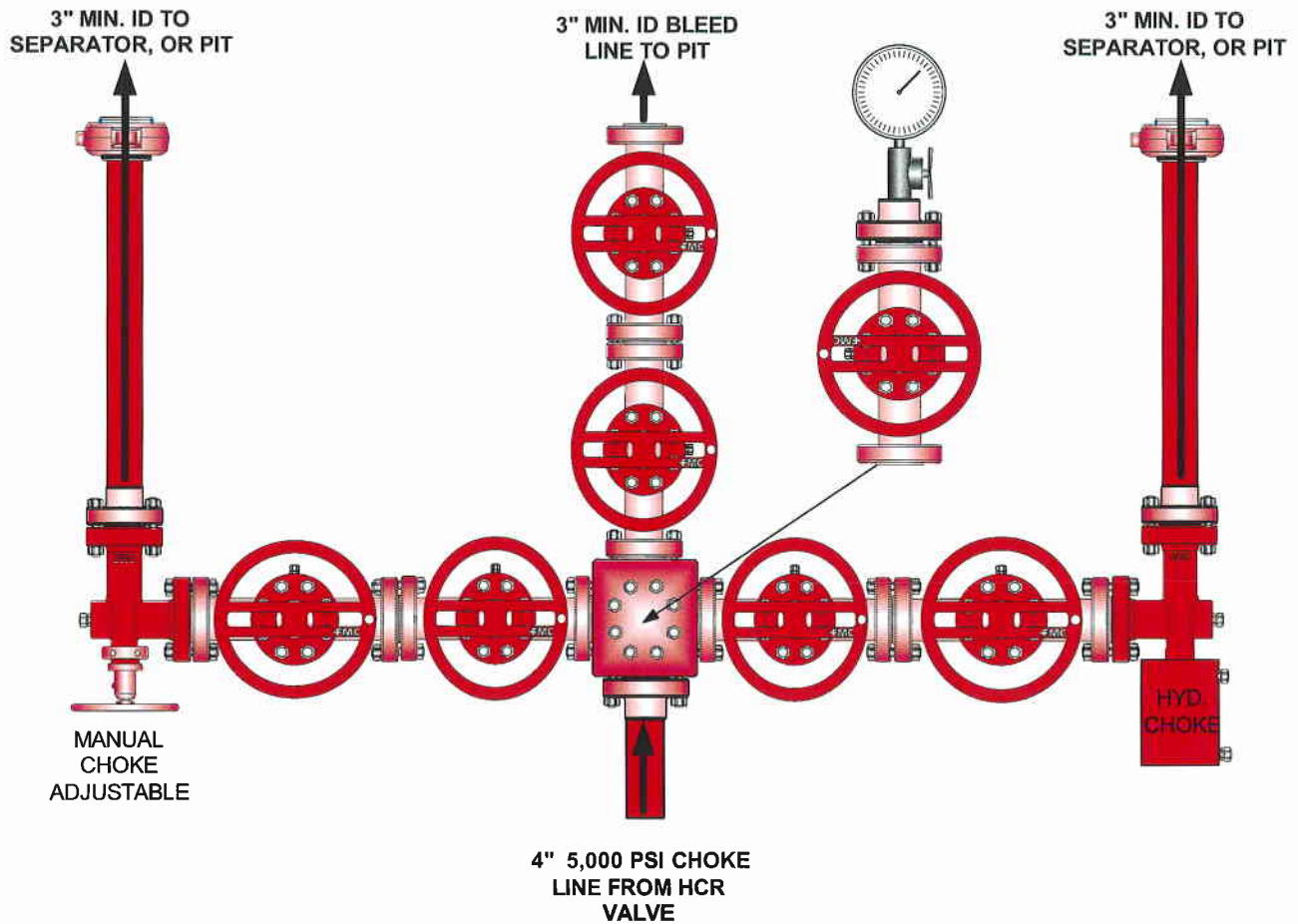
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 733-33X
NENW, Section 33, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad is estimated to be 2.25 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The existing access road for the Chapita Wells Unit 865-33X will be used to access the proposed location. No new road will be required.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 865-33X will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – see attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed

materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 33, T9S, R23E was conducted and submitted by Montgomery Archaeological Consultants on 2/7/2007. A paleontology survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 733-33X Well, located in the NENW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

December 19, 2008

Date



Kaylene R. Gardner, Regulatory Administrator

Date of onsite: September 27, 2007

EOG RESOURCES, INC.

CWU #733-33X

LOCATED IN UTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

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Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

08 15 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M.

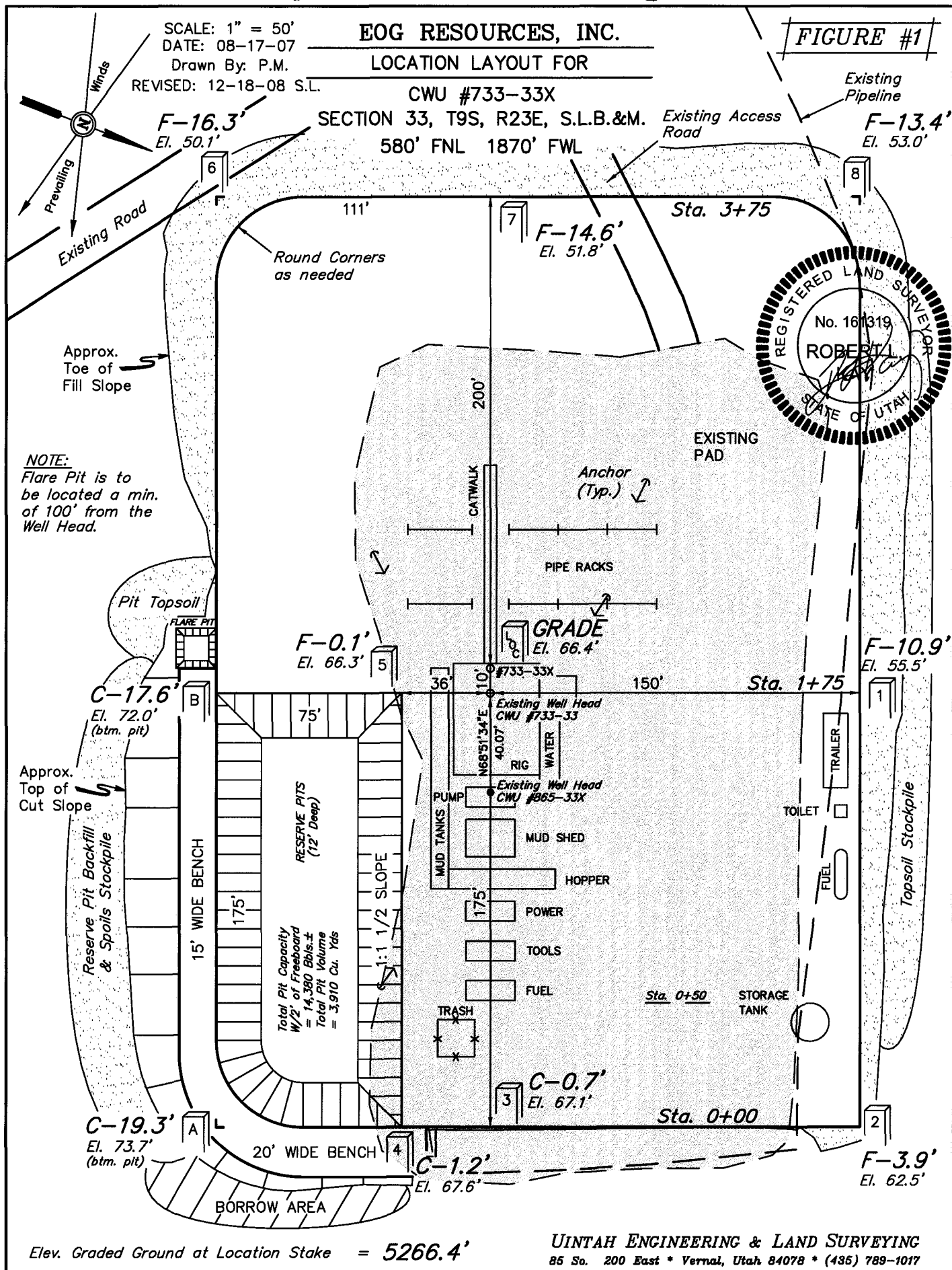
DRAWN BY: C.P.

REV: J.H. 12-18-08

EOG RESOURCES, INC.
CWU #733-33X
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.5 MILES.



EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #733-33X

SECTION 33, T9S, R23E, S.L.B.&M.

580' FNL 1870' FWL

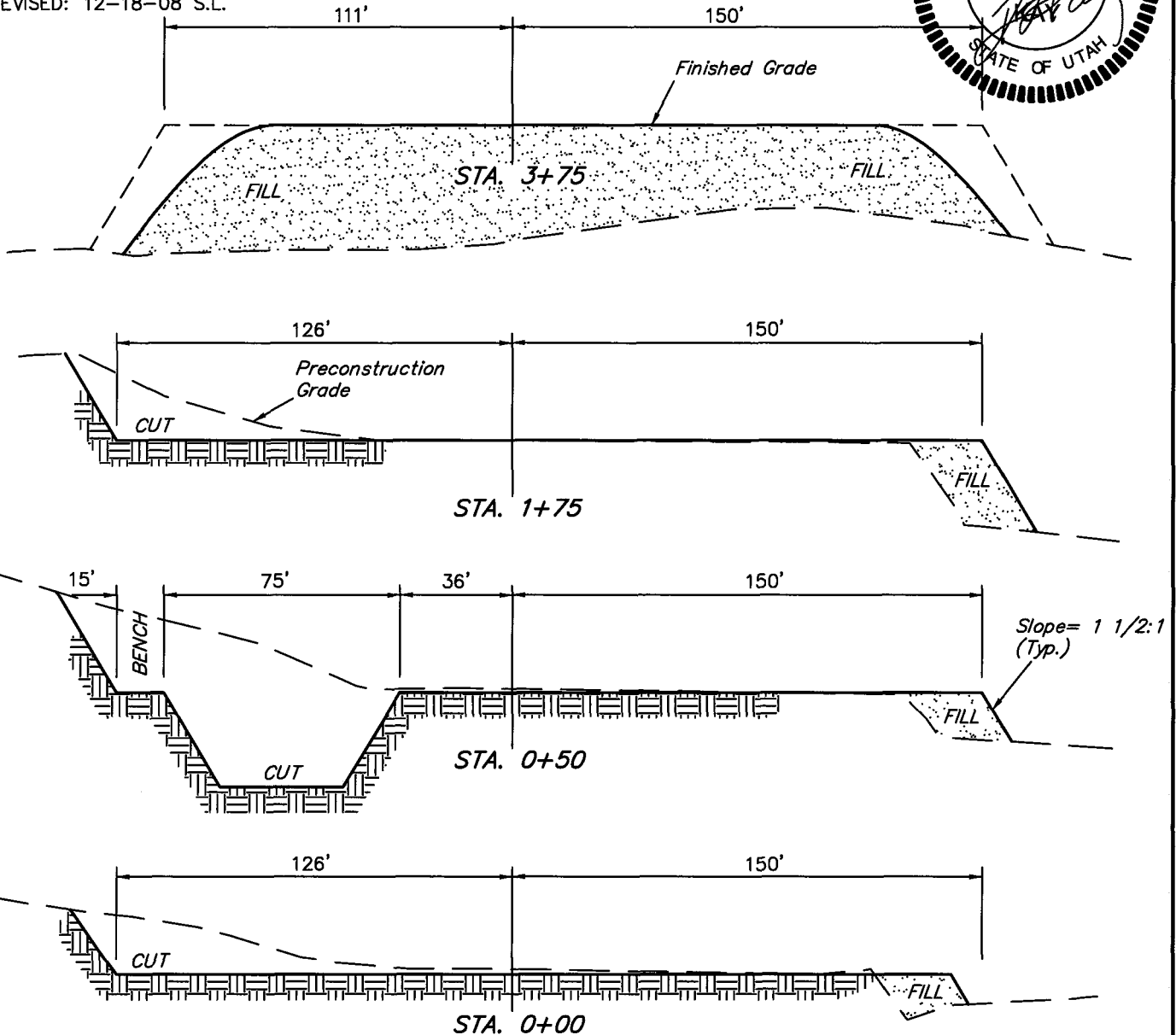
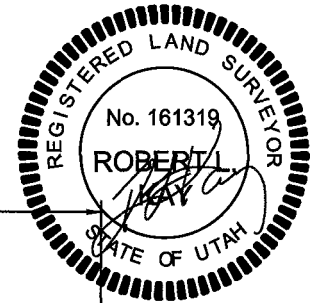
FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-17-07

Drawn By: P.M.

REVISED: 12-18-08 S.L.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,240 Cu. Yds.

(New Construction Only)

Remaining Location = 7,940 Cu. Yds.

TOTAL CUT = 9,180 CU.YDS.

FILL = 13,570 CU.YDS.

DEFICIT MATERIAL = <4,390> Cu. Yds.

Topsoil & Pit Backfill = 3,200 Cu. Yds.
(1/2 Pit Vol.)

DEFICIT UNBALANCE = <7,590> Cu. Yds.
(After Interim Rehabilitation)

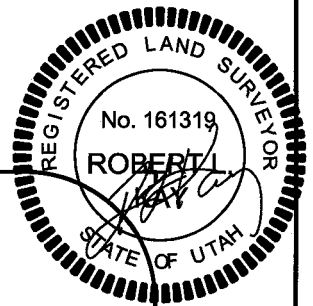
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

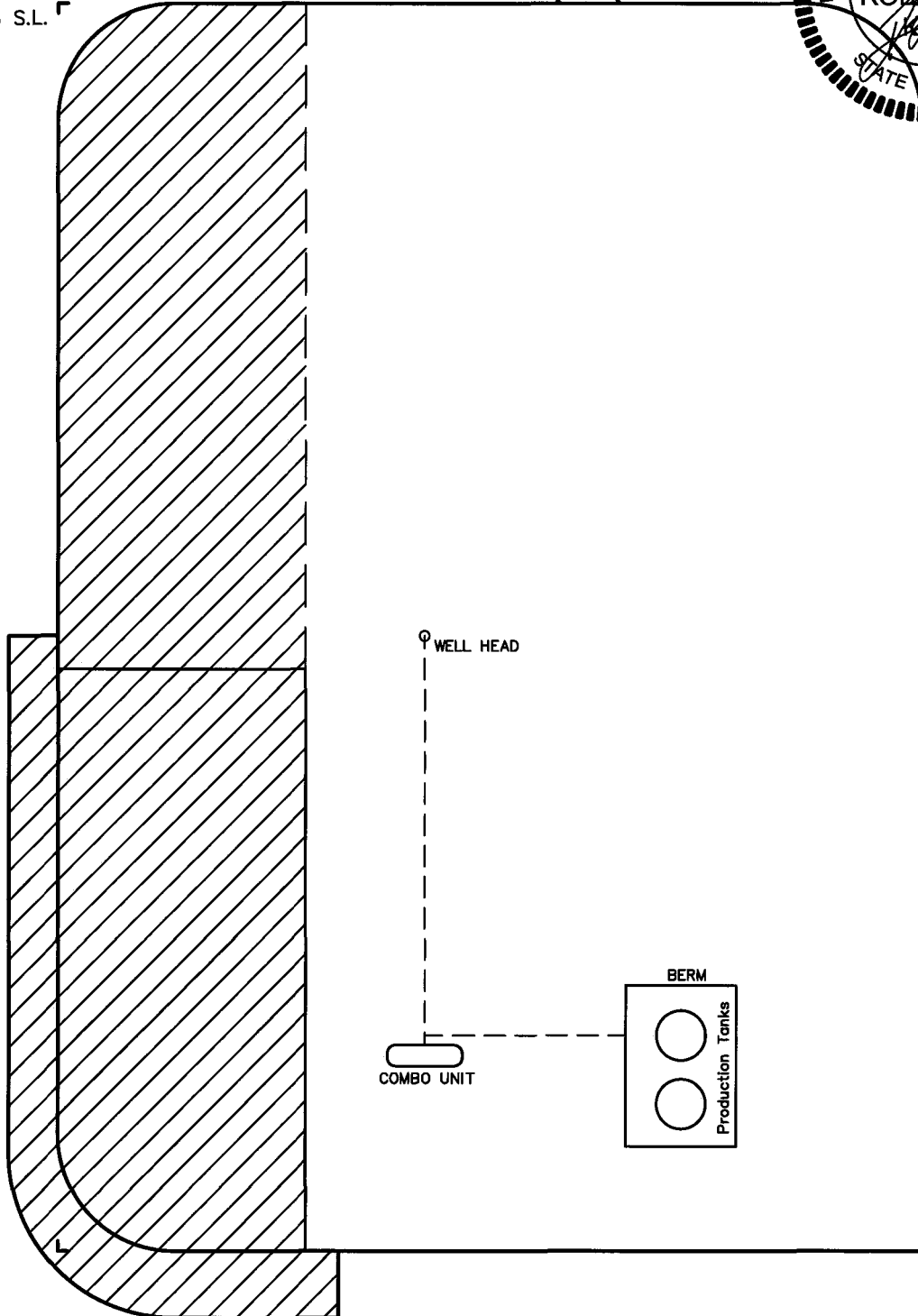
CWU #733-33X
SECTION 33, T9S, R23E, S.L.B.&M.
580' FNL 1870' FWL

Access
Road



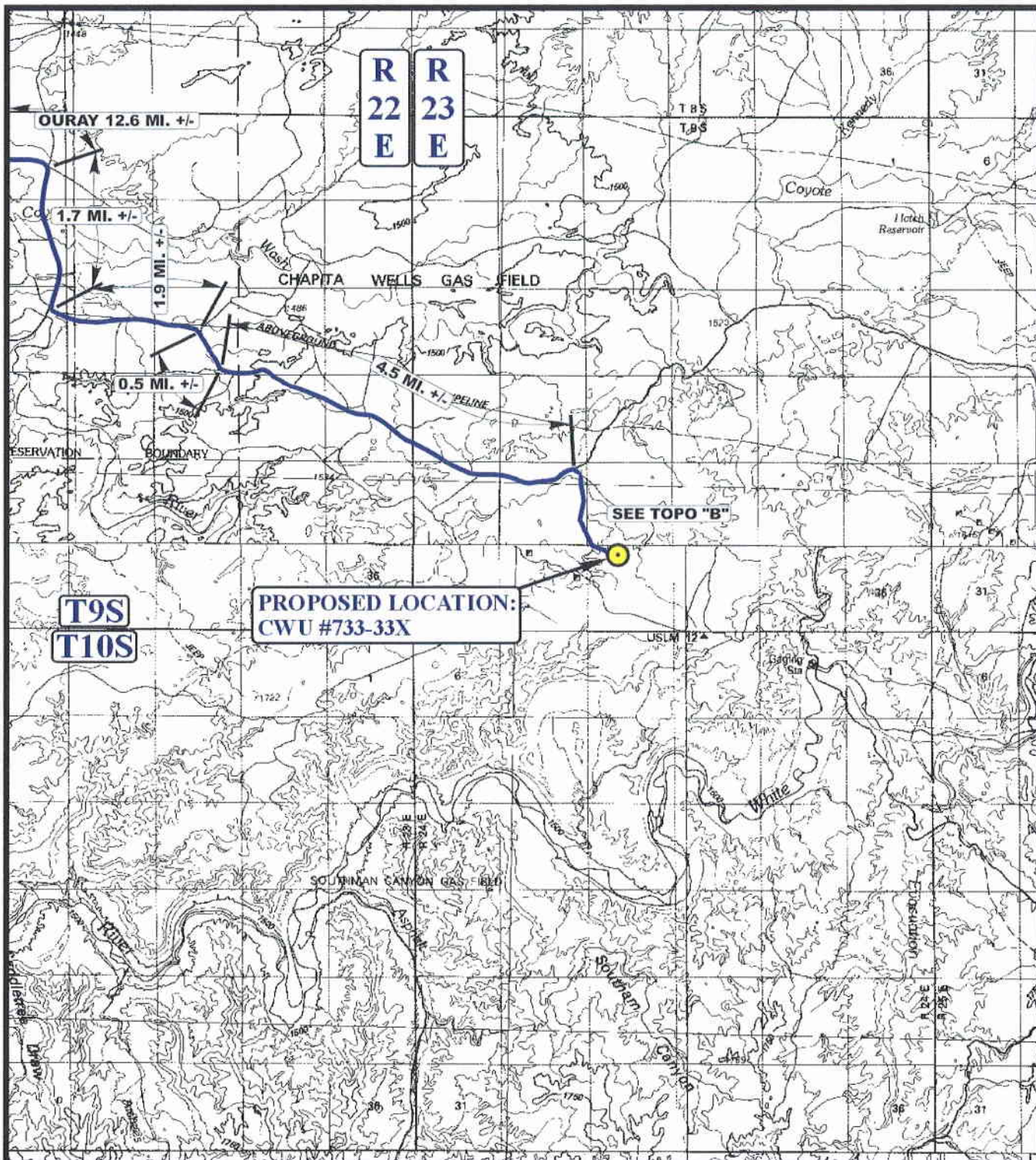
SCALE: 1" = 50'
DATE: 08-17-07
Drawn By: P.M.

REVISED: 12-18-08 S.L.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

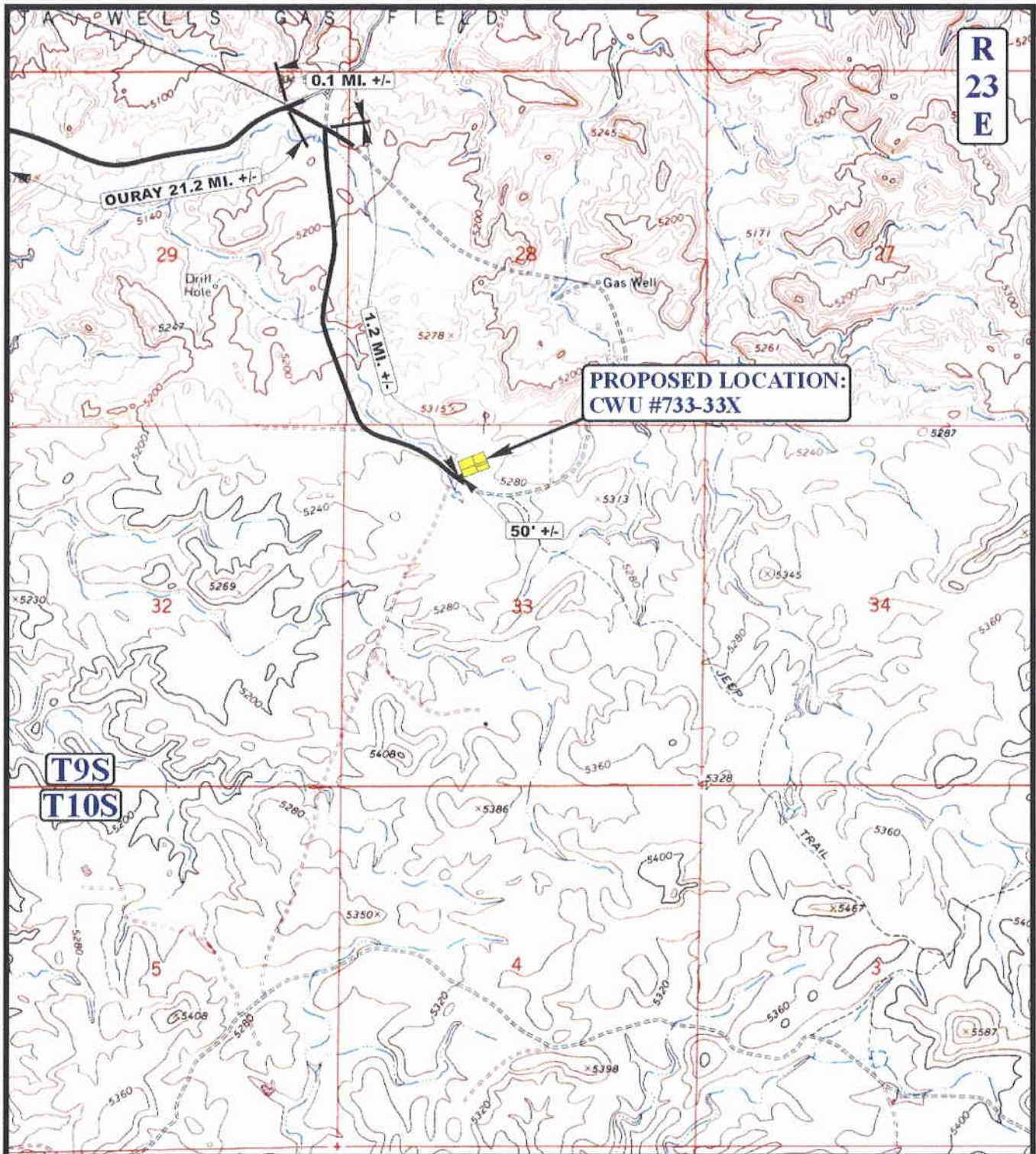
CWU #733-33X
SECTION 33, T9S, R23E, S.L.B.&M.
580' FNL 1870' FWL

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Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
SCALE: 1:100,000 DRAWN BY: C.P. REV: J.H. 12-18-08

A
TOPO

08 **15** **07**
MONTH DAY YEAR



LEGEND:

EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #733-33X
SECTION 33, T9S, R23E, S.L.B.&M.
580' FNL 1870' FWL



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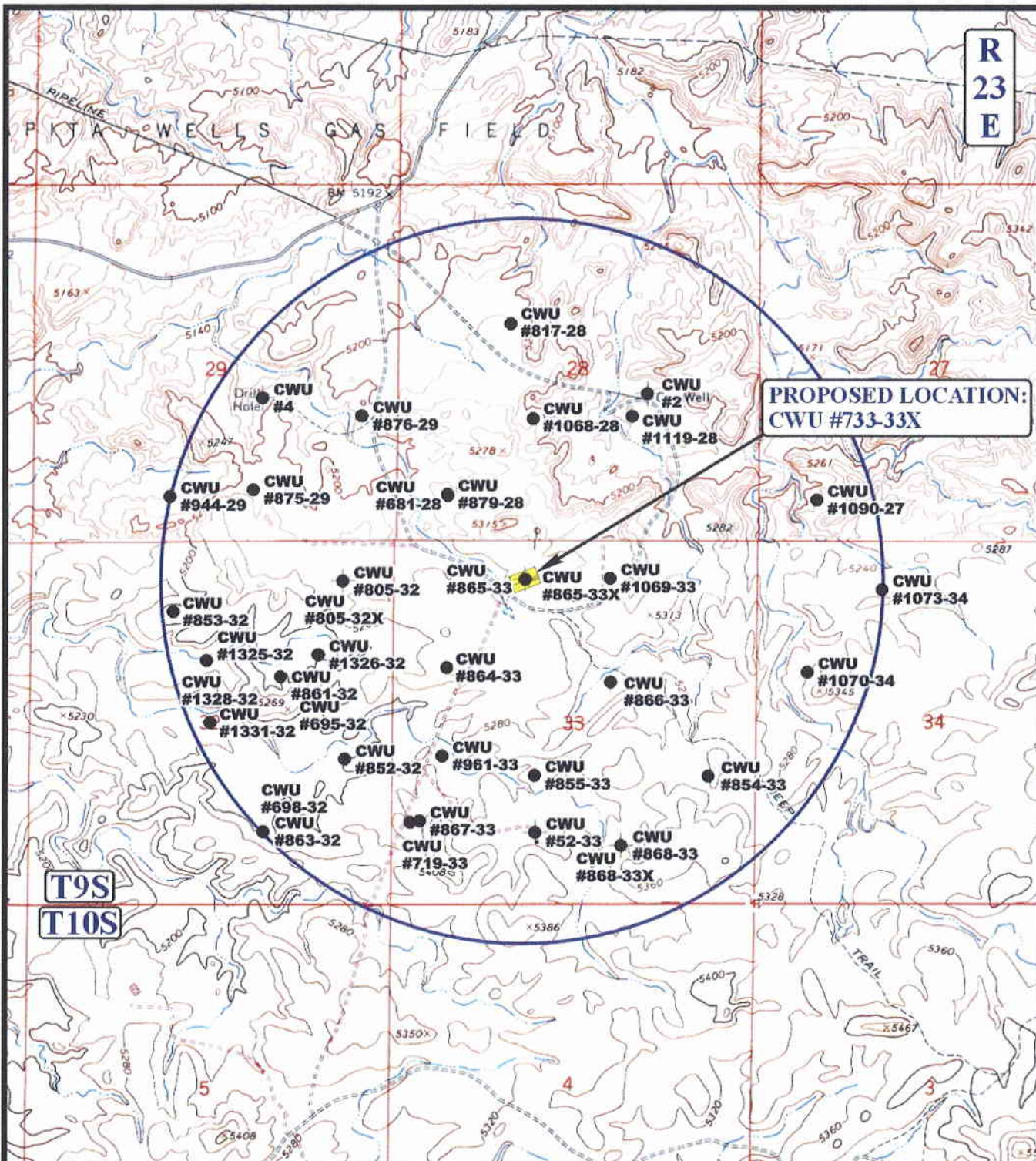
TOPOGRAPHIC
MAP

08 15 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REV: J.H. 12-18-08



**R
23
E**



**T9S
T10S**

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

**CWU #733-33X
SECTION 33, T9S, R23E, S.L.B.&M.
580' FNL 1870' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: C.P. REV: J.H. 12-18-08



08 15 07
MONTH DAY YEAR

WELL CHRONOLOGY REPORT

Report Generated On: 01-07-2009

Well Name	CWU 733-33	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-39789	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	6,610/ 6,610	Property #	061778
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,279/ 5,266				
Location	Section 33, T9S, R23E, NENW, 576 FNL & 1880 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	304817	AFE Total	1,298,700	DHC / CWC	694,700/ 604,000
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	11-23-2008
11-23-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			576' FNL & 1880' FWL (NE/NW)
			SECTION 33, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.998131, LONG 109.334600 (NAD 83)
			LAT 39.998164, LONG 109.333922 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 6610' MD/TVD, WASATCH
			DW/GAS
			OBJECTIVE: CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: UTU0336
			ELEVATION: 5266.4' NAT GL, 5266.4' PREP GL, (DUE TO ROUNDING PREP GL IS 5266') 5279' KB (13')
			EOG WI 50 %, NRI 43.5 %

11-24-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: SPUD/ WO LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/23/08 @ 10:30 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/23/08 @ 9:30 AM.

12-03-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-04-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

12-05-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

12-06-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE WEDNESDAY.

12-09-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

12-10-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-23-2008 Reported By DANNY FARNSWORTH

Daily Costs: Drilling	\$111,859	Completion	\$0	Daily Total	\$111,859
Cum Costs: Drilling	\$186,859	Completion	\$0	Well Total	\$186,859
MD	2,290	TVD	2,290	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: P&A SURFACE HOLE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS RIG 2 ON 12/11/2008. WHILE DRILLING 12 1/4" SURFACE HOLE @ 2290', CRAIGS RIG # 2 TOOK A STRAIGHT HOLE SURVEY AT 2260'. THE DRILL PIPE WOULD NOT MOVE AFTER THE SURVEY TAKEN ON 12/14/2008 @ 10:00 AM. RIG 2 WORKED THE DRILL PIPE OUT OF THE HOLE APPROXIMATELY 13' WHEN IT LOST AN OIL COOLER. CRAIGS RIG 5 REPLACED RIG 2. DRILL PIPE DID NOT MOVE AGAIN. RAN FREE POINT ON 12/16/2008, STARTING AT 11:00 AM. FOUND PIPE STUCK AT TOP OF DRILL COLLARS, HALF WAY UP WOBBLE JOINT. THE DRILL BIT, THREE 8" DRILL COLLARS, XO SUB, TEN 6 1/2" DRILL COLLARS, XO SUB, AND 1 JOINT OF DRILL PIPE WERE LEFT IN HOLE. TOP OF PIPE IS @ 1817' GL.

P&A

12/20/2008 - MIRU CRAIGS RIG # 5. RAN IN HOLE WITH DRILL PIPE AND TAG TOP OF PIPE @ 1817'. MIRU HALLIBURTON CEMENTERS.

PLUG #1: 1817' TO 1717' MIXED AND PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. DISPLACED CEMENT WITH 23.5 BBLS OF FRESH WATER. LAID DOWN 15 JOINTS DRILL PIPE. WOC 5 HRS. TRIPPED IN HOLE WITH DRILL PIPE TO 1817'. NO CEMENT. RU HALLIBURTON. MIXED AND PUMPED 100 SX (20.5 BBLS) PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. DISPLACED CEMENT WITH 23.5 BBLS FRESH WATER. LAID DOWN 15 JOINTS DRILL PIPE. WOC 4 HRS. TRIPPED IN HOLE WITH DRILL PIPE AND TAGGED CEMENT AT 1702'. LAY DRILL PIPE TO 1560'.

PLUG #2: 1562' TO 1362' RU HALLIBURTON. MIXED AND PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. DISPLACED CEMENT WITH 18 BBLS FRESH WATER. LAID DOWN 20 JOINTS DRILL PIPE. WOC 6 HRS. TRIPPED IN HOLE WITH DRILL PIPE.

12/21/2008 – TAGGED CEMENT AT 1510'. RU HALLIBURTON. MIXED AND PUMPED 150 SX (30.5 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. DISPLACED CEMENT WITH 18 BBLS FRESH WATER. LAID DOWN 20 JOINTS DRILL PIPE. WOC 5 HRS. TRIPPED IN HOLE WITH DRILL PIPE AND TAGGED CEMENT AT 1310'. LAID DOWN ALL DRILL PIPE. RAN 100' OF 1" PIPE IN HOLE. RDMO CRAIGS RIG.

PLUG #3: 100' TO SURFACE RU HALLIBURTON TO 1" PIPE. PUMPED 100 BBLS FRESH WATER AHEAD OF CEMENT. MIXED AND PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO CIRCULATION. WOC 2 HRS. RAN FLUID LEVEL AT 590'. RU HALLIBURTON TO 1" PIPE. PUMPED 100 BBLS FRESH WATER AHEAD OF CEMENT. MIXED AND PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. BROKE CIRCULATION 83 BBLS INTO FRESH WATER. LOST CIRCULATION 16 BBLS INTO CEMENT. NO CEMENT TO SURFACE. WOC 2 HRS 30 MINUTES. RAN FLUID LEVEL AT 160'. RU HALLIBURTON TO 1" PIPE. PUMPED 30 BBLS FRESH WATER AHEAD OF CEMENT. MIXED AND PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. BROKE CIRCULATION 25 BBLS INTO FRESH WATER. CEMENT TO SURFACE 18 BBLS INTO SLURRY. CIRCULATED 3 BBLS CEMENT TO PIT. HOLE STOOD FULL. RDMO HALLIBURTON CEMENTERS.

12/22/2008 – DIG OUT CELLAR AND CUT OFF CONDUCTOR 3' BELOW GL. INSTALL MARKER PLATE AS PER REGULATION.

ALAN WALKER, VERNAL BLM INSPECTOR, WITNESSED THIS ENTIRE P&A JOB.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/22/2008

API NO. ASSIGNED: 43-047-40474

WELL NAME: CWU 733-33X(RIGSKID)

OPERATOR: EOG RESOURCES, INC. (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENW 33 090S 230E

SURFACE: 0580 FNL 1870 FWL

BOTTOM: 0580 FNL 1870 FWL

COUNTY: UINTAH

LATITUDE: 39.99821 LONGITUDE: -109.3340

UTM SURF EASTINGS: 642224 NORTHINGS: 4428671

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0336

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-225)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit: CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 177-8

Eff Date: 8-10-1999

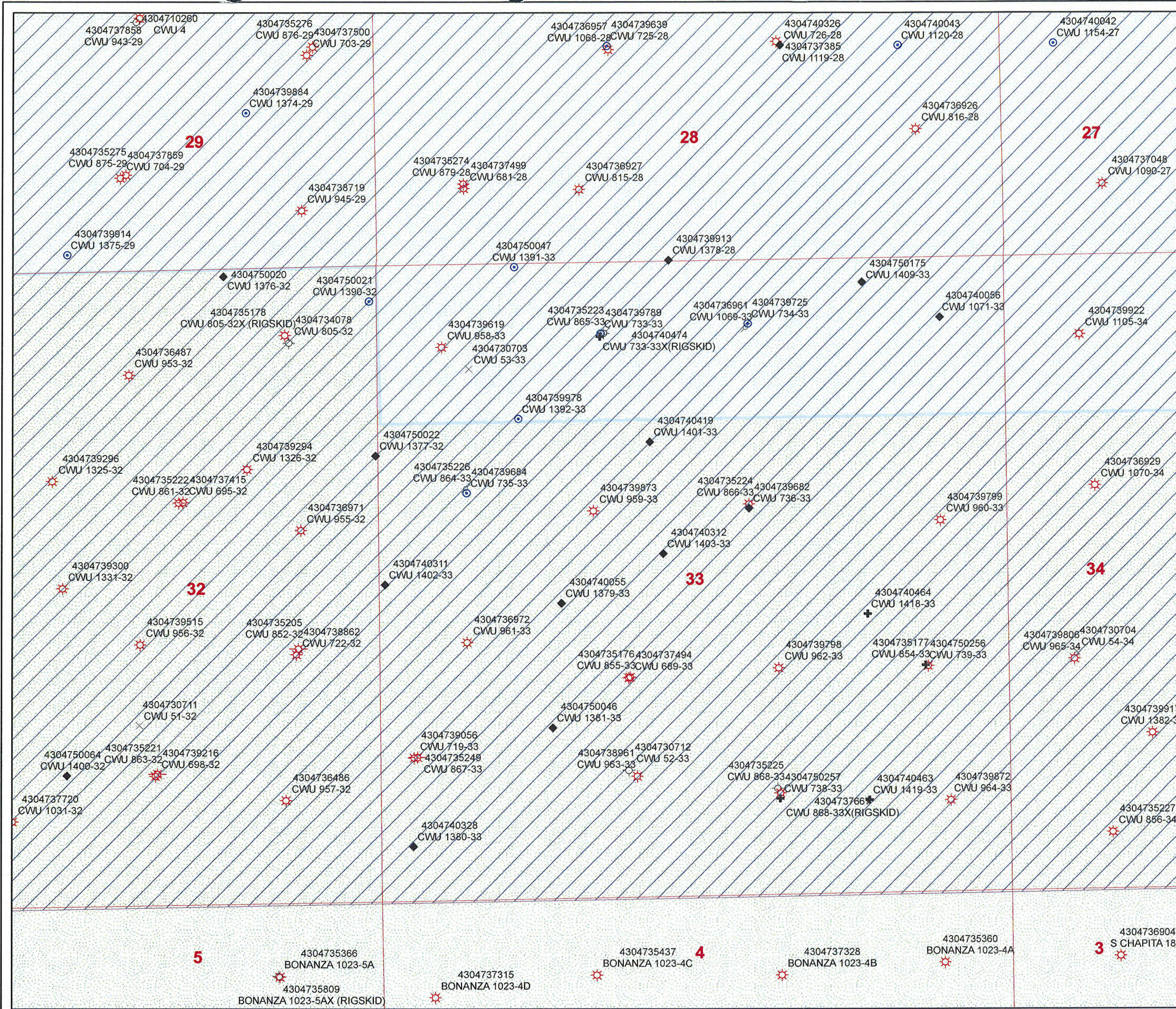
Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

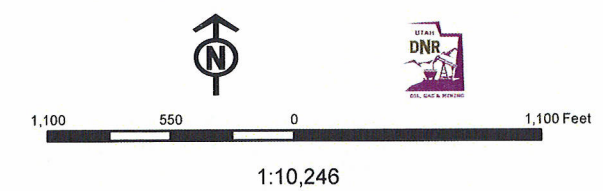
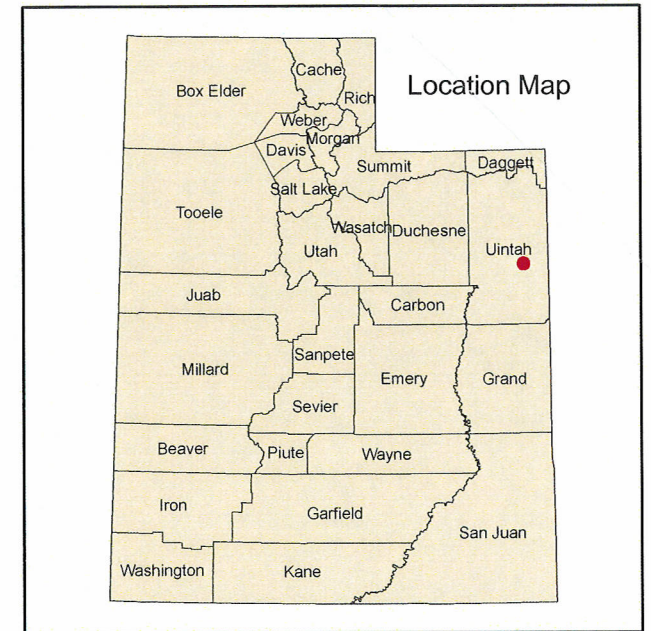
1- Federal Approval



API Number: 4304740474
Well Name: CWU 733-33X(RIGSKID)
Township 09.0 S Range 23.0 E Section 33
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	<all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	NEW
PP GEOTHERML	OPS
PP OIL	PA
SECONDARY	PGW
TERMINATED	POW
Fields	RET
STATUS	SGW
ACTIVE	SOW
COMBINED	TA
Sections	TW
	WD
	WI
	WS





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 12, 2009

EOG Resources, Inc.
1060 E Hwy 40
Vernal, UT 84078

Re: Chapita Wells Unit 733-33X Well, 580' FNL, 1870' FWL, NE NW, Sec. 33, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40474.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 733-33X
API Number: 43-047-40474
Lease: UTU0336

Location: NE NW Sec. 33 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. All conditions of approval for the Chapita Wells Unit 733-33 apply to the Chapita Wells Unit 733-33X.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 733-33X (RIG SKID)

Api No: 43-047-40474 Lease Type: FEDERAL

Section 33 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 12/23/2008

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by SCOTT WEBB

Telephone # (303) 390-4095

Date 01/21/2009 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Well Name and No. CHAPITA WELLS UNIT 733-33X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T9S R23E NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon		9. API Well No.
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 12/23/2008.

RECEIVED
JAN 05 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #65922 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal		
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK	
Signature <i>Mickenzie Thacker</i>	Date 12/30/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>4304740474</u>	<u>CHAPITA WELLS UNIT 733-33X</u>		<u>NENW</u>	<u>33</u>	<u>9S</u>	<u>23E</u>	<u>UINTAH</u>
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>17223</u>	<u>12/23/2008</u>		<u>1/29/09</u>		
Comments: <u>WASATCH</u> <u>PRRV = 7mvd - WSTC per operator</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>43-047-50018</u>	<u>NATURAL BUTTES UNIT 665-24E</u>		<u>NESE</u>	<u>24</u>	<u>10S</u>	<u>20E</u>	<u>UINTAH</u>
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	<u>99999</u>	<u>2900</u>	<u>12/24/2008</u>		<u>12/31/08</u>		
Comments: <u>WASATCH</u> <u>NHORN = WSTMVD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>43-047-50047</u>	<u>CHAPITA WELLS UNIT 1391-33</u>		<u>NWNW</u>	<u>33</u>	<u>9S</u>	<u>23E</u>	<u>UINTAH</u>
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	<u>99999</u>	<u>13650</u>	<u>12/30/2008</u>		<u>12/31/08</u>		
Comments: <u>MESAVERDE</u> <u>PRRV =</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/29/2008

Title

Date

(5/2000)

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DEC 31 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 19 2008

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013X
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. CWU 733-33X
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 40474
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon At proposed prod. zone NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.5 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 580	16. No. of Acres in Lease	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 60	19. Proposed Depth 6610 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5266 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 12/19/2008
--	--	--------------------

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature) <i>Naomi Hatch</i>	Name (Printed/Typed) Naomi Hatch	Date 12/19/08
Title Branch Chief, Lands & Surface Compliance	Office Vernal Field Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #65742 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 12/19/2008 (09GXJ1439AE)

RECEIVED

FEB 10 2009

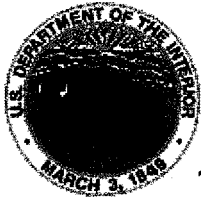
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

DEPT. OF OIL, GAS & MINING

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG RESOURCES
Well No: CWU 733-33X
API No: 43-047-

Location: NENW SEC. 33, T9S, R23E
Lease No: UTU-0336
Agreement: CHAPITA WELLS UNIT

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLML wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and

cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 733-33X9. API Well No.
43-047-4047410. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-91454. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T9S R23E NENW 580FNL 1870FWL
39.99812 N Lat, 109.33464 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/13/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #68256 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 03/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED**
MAR 24 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-19-2009

Well Name	CWU 733-33X	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS	API #	43-047-40474	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-04-2009	Class Date	03-13-2009
Tax Credit	N	TVD / MD	6,610/ 6,610	Property #	064937
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	5,107/ 5,107
KB / GL Elev	5,279/ 5,266				
Location	Section 33, T9S, R23E, NE/NW, 580 FNL & 1870 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No		306923		AFE Total		1,264,000		DHC / CWC		657,700/ 606,300													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		12-23-2008		Release Date		02-07-2009									
12-23-2008		Reported By		SHEILA MALLOY																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 580' FNL & 1870' FWL (NE/NW) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH LAT 39.998119, LONG 109.334636 (NAD 83) LAT 39.998153, LONG 109.333958 (NAD 27) ELENBURG #28 OBJECTIVE: 6610' MD/TVD, WASATCH DW/GAS OBJECTIVE: CHAPITA WELLS PROSPECT DD&A: NATURAL BUTTES NATURAL BUTTES FIELD LEASE: UTU0336 ELEVATION: 5267' NAT GL, 5267' PREP GL (DUE TO ROUNDING PREP GL IS 5266') 5279' KB (13') EOG BPO WI 100%, NRI 82.25% EOG APO WI 50%, NRI 43.5%

12-24-2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 12/23/08 @ 3:30 PM. SET 60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/23/08 @ 2:30 PM.

01-06-2009 Reported By KYLAN COOK

DailyCosts: Drilling	\$247,241	Completion	\$0	Daily Total	\$247,241
Cum Costs: Drilling	\$247,241	Completion	\$0	Well Total	\$247,241
MD	2,223	TVD	2,223	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 12/30/2008. DRILLED 12-1/4" HOLE TO 2210' GL (2223' KB). ENCOUNTERED WATER AT 630'. FLUID DRILLED FROM 630'. LOST RETURNS AT 1880'. REGAINED PARTIAL RETURNS AT 1920'. RAN 50 JTS (2114.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. CASING STUCK AT 1800' FOR 4 HRS. WASHED & WORKED CASING TO 2114' GL. LANDED @ 2127' KB. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1850 PSIG. PUMPED 40 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/160 BBLS FRESH WATER. BUMPED PLUG W/310# @ 10:01 AM, 1/3/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/3% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 DAY. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS 2 RAN STRAIGHT HOLE SURVEYS @ 1200' = 2.5 DEGREE & 2060' = 4.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.8 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.8.

KYLAN COOK NOTIFIED JAMIE SPARGER WITH BLM OF THE SURFACE CASING & CEMENT JOB ON 1-1-09 @ 1:30 PM.

02-04-2009 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$88,486	Completion	\$0	Daily Total	\$88,486
Cum Costs: Drilling	\$335,727	Completion	\$0	Well Total	\$335,727
MD	2,223	TVD	2,223	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TIH. PREP TO SPUD.

Start	End	Hrs	Activity Description
11:00	18:00	7.0	SAFETY MEETING W/ ALL PERSONNEL, MOVE INSTALL NIGHT CAPW/FMC RIG UP ON CWU 733-33X W/ HOWCROFT TRUCKING RIG MOVE .4 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC & LOCK DOWN BOP.CONT. R/U MUD PUMP DISCHARGE LINE IN CENTER OF TWIN WELL GUARD, FAB MUD LINE W/ WELDER TO GO AROUND.
18:00	22:00	4.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. LOAD RACKS W/ BHA & D/P SLM SAME. RIG ON DAY WORK @ 18:00 2/3/09.
22:00	03:30	5.5	RIG UP B&C QUICK TEST & TEST BOP PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE MANIFOLD VALVES, HCR, UPPER & LOWER TIW VALVES, SAFETY VALVE, DART VALVE, ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG. 1500 PSI GOOD TEST. WITNESS. ROBERT PICKERING B&C QUICK TEST,
03:30	06:00	2.5	INSTALL WEAR BUSHING, P/U MOTOR M/U BIT TRIP IN W/ BHA & D/P TO DRILL OUT F/ 9 5/8. BOILER 20 HRS. ACCIDENTS NONE REPORTED. SET & FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE. CREWS FULL. FUEL ON HAND: 8675 GALS. USED 1282 GALS, REC. 7000 GALS.

02-05-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling	\$25,753	Completion	\$0	Daily Total	\$25,753
Cum Costs: Drilling	\$361,481	Completion	\$0	Well Total	\$361,481
MD	4,620	TVD	4,620	Progress	2,379
		Days	1	MW	8.7
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 4620'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	INSTALL ROTATING HEAD.
06:30	07:30	1.0	DRILL CEMENT/FLOAT EQUIP F/ 2060 TO 2241'.
07:30	08:00	0.5	PERFORM FIT TEST 260 PSI, 8.7 MWT = 11 EMW.
08:00	08:30	0.5	WIRELINE SURVEY @ 2221' = 2.5 DEGREES.
08:30	14:00	5.5	DRLG F/ 2241' TO 2901', ROP 120, WOB 12/18, RPM 40/60, TQ 7500/10500, MWT 8.7, VIS 28.
14:00	14:30	0.5	RIG SERVICE.
14:30	01:00	10.5	DRLG F/ 2901' TO 4122', ROP 116, WOB 15/20, RPM 40/55, TQ 7500/ 10500, MWT 9.5, VIS 34.
01:00	01:30	0.5	WIRELINE SURVEY @ 4077' = 2 DEGREES.
01:30	06:00	4.5	DRLG F/ 4122' TO 4620', ROP 110, WOB 15/20, RPM 40/50, TQ 7500, 10500, MWT 9.7, VIS 35. BOILER 24 HRS. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.7, VIS.35.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MAKING CONN : SWAPPING PUMPS.
 CREWS FULL.
 FUEL ON HAND: 7442 GALS. USED 1233 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE CHAPITA WELLS.
 GAS BG. 60 U, CONN 250 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/04/09 TO 2/5/09.= 1 DAY.

06:00

SPUD 7 7/8" HOLE @ 08:30 HRS, 2/04/09.

02-06-2009	Reported By	MATT WILLIMS									
DailyCosts: Drilling	\$37,334	Completion	\$0	Daily Total	\$37,334						
Cum Costs: Drilling	\$397,964	Completion	\$0	Well Total	\$397,964						
MD	6,387	TVD	6,387	Progress	1,767	Days	2	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6387'											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG F/ 4620' TO 4983', ROP 103, WOB 15/20, RPM 40/50, TQ 7500/11000.
09:30	10:00	0.5	RIG SERVICE.
10:00	06:00	20.0	DRLG F/ 4983' TO 6387', ROP 70, WOB 15/20, RPM 40/50, TQ 7500/11000, MWT 10.3, VIS 35.

BOILER 24 HRS.
 MUD LOSS LAST 24 HRS. 0 BBLs.
 MUD WT. 10.3, VIS.35.
 ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: CROWN O MATIC : MUD PUMPS .
 CREWS FULL.
 FUEL ON HAND: 4807 GALS. USED 2635 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE PRICE RIVER.
 GAS BG. 50 U, CONN 300 U.
 LITHOLOGY, SAND/ SHALE.
 MUD LOGGER UNMANNED ON LOCATION F/ 2/04/09.= 2 DAYS.

02-07-2009	Reported By	MATT WILLIMS									
DailyCosts: Drilling	\$46,425	Completion	\$0	Daily Total	\$46,425						
Cum Costs: Drilling	\$444,390	Completion	\$0	Well Total	\$444,390						
MD	6,610	TVD	6,610	Progress	223	Days	3	MW	10.4	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: CEMENTING PRODUCTION CASING											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	DRLG F/ 6387' TO 6610', ROP 74, WOB 16/22, RPM 45, TQ 6500/11000, MWT 10.4, VIS 35. REACHED TD @ 09:00 HRS, 2/06/09.								

09:00 10:00 1.0 PUMP SWEEP, CIRC AND COND FOR SHORT TRIP.
 10:00 11:00 1.0 SHORT TRIP.
 11:00 12:30 1.5 PUMP SWEEP, CIRC AND COND. DROP SURVEY, SPOT 170 BBL. 12.5 PPG PILL= 11.1 EMW.
 12:30 17:30 5.0 TRIP OUT OF HOLE LAYING DOWN DRILL PIPE.
 17:30 18:00 0.5 PULL ROT HEAD RUBBER.
 18:00 20:00 2.0 TRIP OUT OF HOLE LAYING DOWN BHA.
 20:00 21:00 1.0 RIG UP CSG EQUIPMENT.

 21:00 03:30 6.5 RUN CASING. 4 1/2", 11.6, P-110. RAN 150 JTS + 2 MARKER JTS 11.6# HC P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 12 JTS CSG, 1 MARKER JT, 46 JTS CSG, 1 MARKER JT, 91 JTS CSG + DTO HANGER ASS. FLOAT SHOE TOP @ 6610', FLOAT COLLAR TOP @ 6563', MARKER JTS TOP @ 6031' & 4005'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 TH JT. TOTAL 15 .TAG @ 6610' LAY DOWN TAG JT. SPACE OUT PICK UP HANGER CIRC. CSG W/ RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 65.000#.

 03:30 04:30 1.0 CIRCULATE BTMS UP, RIG UP SCHLUMBERGER CEMENT EQUIP.
 04:30 06:00 1.5 HOLD PJSM W/SCHLUMBERGER AND RIG CREWS. TEST LINES, START CEMENT JOB.

BOILER 24 HRS.

MUD LOSS LAST 24 HRS. 0 BBLS.

MUD WT. 10.3, VIS.35.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: OPERATING BOOM : TOO H .

CREWS FULL.

FUEL ON HAND: 3477 GALS. USED 1330 GALS, RECIEVED 0 GALS.

FORMATION TOP: PRICE PRICE RIVER.

GAS BG. 50 U, CONN 300 U.

LITHOLOGY, SAND/ SHALE.

MUD LOGGER UNMANNED ON LOCATION F/ 2/04/09.= 3 DAYS.

02-08-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling \$74,582 Completion \$157,511 Daily Total \$232,093

Cum Costs: Drilling \$518,972 Completion \$157,511 Well Total \$676,483

MD 6,610 TVD 6,610 Progress 0 Days 4 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DROP BOTTOM PLUG PUMP 20 BBLS CHEM WASH & 20 BBLS WATER SPACER AHEAD OF LEAD.& CEMENT 6610' 4 1/2 P-110 11.6# LTC CSG. LEAD 275 SKS. CLASS G + ADDS. D020 10.%EXTENDER D167 .2% FLUID LOSS D046 .2% ANTIFOAM D013 .5% RETARDER D065 .5 % DISPERSANT D130 .125 LB/SK BLEND LOST CIRC. YIELD 2.98 FT.3/SK MIX FLUID FRESH 18.227 GAL/SK @ 11.5 PPG. TAIL 790 SKS 50/50 POZ G + ADDS. D020 2% EXTENDER D046 .1% ANTIFOAM D167 .2% FLUID LOSS D065 .2% DISPERSANT SOO1 1.% ACCELERATOR YIELD 1.29 FT.3/SK MIX FLUID FRESH 5.941 GAL/SK @ 14.1 PPG. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLER W/ FRESH WATER.102 BBLS. AVG. DISP. RATE 6 BPM FULL RETURNS THROUGH OUT JOB. DROP PLUG @ 05:18 BUMPED PLUG @ 05:42 TO 2600 PSI. 1000 PSI. OVER LIFT PRESS. HOLD PRESS.F/2 MINS.1 1/2 BBLS BACK, FLOAT NOT HOLDING. PRESSURE UP TO 2500, HOLD F/ 2 MIN.2 1/2 BBLS BACK, FLOAT NOT HOLDING. PRESSURE UP TO 2500 PSI, SHUT IN @ CEMET HEAD, RIG DOWN SCHLUMBERGER LINES.

06:30 11:00 4.5 WAIT ON CEMENT. OPEN CEMENT HEAD, NO FLOW. CEMENT IN PLACE @ 11:00 ON 02/07/09.
 11:00 12:00 1.0 REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
 12:00 16:00 4.0 NIPPLE DOWN AND CLEAN PITS.
 16:00 06:00 14.0 RIG DOWN FOR RIG MOVE.

BOILER 24 HRS

ACCIDENTS NONE REPORTED.

SAFETY MEETING: NIPPLE DOWN : RIG MOVE .

CREWS FULL.

FUEL ON HAND: 3218 GALS. USED 259 GALS, RECIEVED 0 GALS.

MUD LOGGER UNMANNED ON LOCATION F/ 2/04/09 TO 2/07/09 = 4 DAYS.

06:00 RELEASE RIG @ 1600 HRS, 2/07/08.
 CASING POINT COST \$460,863

02-12-2009 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$38,110	Daily Total	\$38,110
Cum Costs: Drilling	\$518,972	Completion	\$195,621	Well Total	\$714,593

MD 6,610 **TVD** 6,610 **Progress** 0 **Days** 5 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 6564.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 180'. EST CEMENT TOP @ 400'. RD SCHLUMBERGER.

02-28-2009 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$6,515	Daily Total	\$6,515
Cum Costs: Drilling	\$518,972	Completion	\$202,136	Well Total	\$721,108

MD 6,610 **TVD** 6,610 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 6564.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WELL BLED OF TO 1400 PSIG IN 2 MIN. BLEED WELL TO 0 PSIG. MIRU CUTTERS WIRELINE AND SET 10K CIBP @ 6500'. RDMO CUTTERS WIRELINE. RETEST TO 7000 PSIG. WO COMPLETION.

03-05-2009 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$98,948	Daily Total	\$98,948
Cum Costs: Drilling	\$518,972	Completion	\$301,084	Well Total	\$820,056

MD 6,610 **TVD** 6,610 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6564.0 **Perf :** 5113'-6397' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU CUTTERS WIRELINE & PERFORATE NORTH HORN FROM 6286'-87', 6312'-14', 6324'-26', 6333'-35', 6360'-61', 6367'-68', 6379'-81', 6396'-97' @ 3 SPF @ 120° PHASING. RDWL. MIRU HALIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 1008 GAL WATER FRAC G PAD, 6430 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 24213 GAL 16# DELTA FRAC 140 WITH 91300# 20/40 SAND @ 1-4 PPG. MTP 6014 PSIG. MTR 51.6 BPM. ATP 3521 PSIG. ATR 50.1 BPM. ISIP 2034 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6220'. PERFORATE Ba FROM 5914'-15', 5936'-37', 5973'-74', 6015'-16', 6039'-41', 6077'-78', 6095'-96', 6100'-01', 6128'-29', 6155'-56', 6186'-87' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 591 GAL WATER FRAC G PAD, 8598 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 19258 GAL 16# DELTA FRAC 140 WITH 74000# 20/40 SAND @ 1-4 PPG. MTP 6452 PSIG. MTR 51.5 BPM. ATP 4275 PSIG. ATR 49.6 BPM. ISIP 1817 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5880'. PERFORATE Ba FROM 5620'-21', 5660'-61', 5702'-03', 5743'-44', 5754'-55', 5764'-65', 5790'-91', 5800'-01', 5813'-14', 5838'-39', 5846'-47', 5859'-60' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 342 GAL WATER FRAC G PAD, 8825 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 19011 GAL 16# DELTA FRAC 140 WITH 64300# 20/40 SAND @ 1-4 PPG. MTP 5448 PSIG. MTR 51.5 BPM. ATP 3565 PSIG. ATR 49.8 BPM. ISIP 1558 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5330'. PERFORATE Ca FROM 5113'-14', 5127'-28', 5138'-39', 5189'-90', 5202'-03', 5214'-15', 5236'-38', 5240'-41', 5259'-60', 5269'-70', 5277'-78' @ 3 SPF @ 120° PHASING. RDWL. RU HALIBURTON, FRAC DOWN CASING WITH 153 GAL WATER FRAC G PAD, 4229 GAL 16# LINEAR GEL W/1# & 1.5# 20/40 SAND, 25131 GAL 16# DELTA FRAC 140 WITH 88100# 20/40 SAND @ 1-4 PPG. MTP 3388 PSIG. MTR 52.1 BPM. ATP 2804 PSIG. ATR 50.1 BPM. ISIP 1371 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5048'. RDWL. SDFN.

03-11-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$12,746		Daily Total		\$12,746	
Cum Costs: Drilling		\$518,972		Completion		\$313,830		Well Total		\$832,802	
MD	6,610	TVD	6,610	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : WASATCH			PBTB : 6564.0			Perf : 5113'-6397'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF SUB TO 4970'. RU TO DRILL OUT PLUGS. SDFN.								

03-12-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$13,930		Daily Total		\$13,930	
Cum Costs: Drilling		\$518,972		Completion		\$327,760		Well Total		\$846,732	
MD	6,610	TVD	6,610	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : WASATCH			PBTB : 6564.0			Perf : 5113'-6397'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 5048, 5330', 5880' & 6220'. RIH. CLEANED OUT TO 6500'. LANDED TBG AT 5107' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB.								

FLOWED 14 HRS. 32/64 CHOKE. FTP 400 PSIG. CP 1000 PSIG. 38 BFPH. RECOVERED 854 BLW. 2402 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# J-55 TBG 32.92'
 XN NIPPLE 1.10'
 158 JTS 2-3/8 4.7# J-55 TBG 5059.41'
 BELOW KB 13.00'
 LANDED @ 5107.43' KB

03-13-2009 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$13,930	Daily Total	\$13,930
Cum Costs: Drilling	\$518,972	Completion	\$341,690	Well Total	\$860,662

MD 6,610 **TVD** 6,610 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 6564.0** **Perf : 5113'-6397'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP 750 PSIG. CP 1250 PSIG. 4 BFPH. RECOVERED 188 BLW. 2214 BLWTR. WO FACILITIES.

FINAL COMPLETION DATE: 3/12/09

03-16-2009 **Reported By** ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$13,930	Daily Total	\$13,930
Cum Costs: Drilling	\$518,972	Completion	\$341,690	Well Total	\$860,662

MD 6,610 **TVD** 6,610 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 6564.0** **Perf : 5113'-6397'** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION/ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1520 PSIG & CP 1800 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 PM, 3/13/09. FLOWED 1586 MCFD RATE ON 14/64" POS CHOKE. STATIC 315. QUESTAR METER #8104.

03/15/09 - FLOWED 1319 MCF, 0 BC & 10 BW IN 24 HRS ON 14/64" CHOKE, TP 1600 PSIG, CP 1650 PSIG.

03/16/09 - FLOWED 1574 MCF, 0 BC & 5 BW IN 24 HRS ON 14/64" CHOKE, TP 1600 PSIG, CP 1700 PSIG.

03-17-2009 **Reported By** MIKE LEBARON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$518,972	Completion	\$341,690	Well Total	\$860,662

MD 6,610 **TVD** 6,610 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : WASATCH **PBTD : 6564.0** **Perf : 5113'-6397'** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1443 MCF, 0 BC & 5 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 1800 PSIG.

03-18-2009 **Reported By** MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$518,972	Completion	\$341,690	Well Total	\$860,662

MD 6,610 **TVD** 6,610 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : WASATCH PBDT : 6564.0 Perf : 5113'-6397' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

00:00 06:00 24.0 FLOWED 1288 MCF, 5 BC & 35 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 1800 PSIG.

03-19-2009 Reported By MIKE LEBARON

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$518,972 Completion \$341,690 Well Total \$860,662

MD 6,610 TVD 6,610 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : WASATCH PBDT : 6564.0 Perf : 5113'-6397' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 1239 MCF, 30 BC & 80 BW IN 24 HRS ON 14/64" CHOKE, TP 1400 PSIG, CP 1600 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0336		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			8. Lease Name and Well No. CHAPITA WELLS UNIT 733-33X		
3a. Phone No. (include area code) Ph: 303-824-5526			9. API Well No. 43-047-40474		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon At top prod interval reported below NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon At total depth NENW 580FNL 1870FWL 39.99812 N Lat, 109.33464 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES		
14. Date Spudded 12/23/2008			11. Sec., T., R., M., or Block and Survey or Area Sec 33 T9S R23E Mer SLB		
15. Date T.D. Reached 02/06/2009			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/13/2009			13. State UT		
17. Elevations (DF, KB, RT, GL)* 5266 GL					
18. Total Depth: MD 6610 TVD			19. Plug Back T.D.: MD 6564 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR Temp			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2127		850		0	
7.875	4.500 P-110	11.6	0	6610		1065		400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5107							

25. Producing Intervals

26. Perforation Record 5113

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5113	6397	6286 TO 6397		3	
B)			5914 TO 6187		3	
C)			5620 TO 5860		3	
D)			5113 TO 5278		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6286 TO 6397	31,816 GALS GELLED WATER & 91,300# 20/40 SAND
5914 TO 6187	28,447 GALS GELLED WATER & 74,000# 20/40 SAND
5620 TO 5860	28,178 GALS GELLED WATER & 64,300# 20/40 SAND
5113 TO 5278	29,513 GALS GELLED WATER & 88,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/13/2009	03/20/2009	24	→	30.0	1215.0	125.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1900.0	→	30	1215	125		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #68963 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5113	6397		GREEN RIVER	1533
				BIRDS NEST	1636
				MAHOGANY	2145
				UTELAND BUTTE	4285
				WASATCH	4392
				CHAPITA WELLS	4951
				BUCK CANYON	5609
				PRICE RIVER	6414

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation information.

33. Circle enclosed attachments:

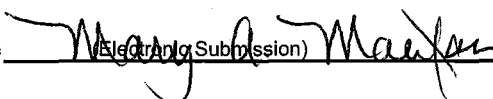
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #68963 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 04/15/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 733-33X - ADDITIONAL REMARKS (CONTINUED):

Perforated the North Horn from 6286-87', 6312-14', 6324-26', 6333-35', 6360-61', 6367-68', 6379-81', 6396-97' w/ 3 spf.

Perforated the Ba from 5914-15', 5936-37', 5973-74', 6015-16', 6039-41', 6077-78', 6095-96', 6100-01', 6128-29', 6155-56', 6186-87' w/ 3 spf.

Perforated the Ba from 5620-21', 5660-61', 5702-03', 5743-44', 5754-55', 5764-65', 5790-91', 5800-01', 5813-14', 5838-39', 5846-47', 5859-60' w/ 3 spf.

Perforated the Ca from 5113-14', 5127-28', 5138-39', 5189-90', 5202-03', 5214-15', 5236-38', 5240-41', 5259-60', 5269-70', 5277-78' w/ 3 spf.

FORM 7

Well name and number: CWU 733-33X

API number: 4304740474

Well Location: QQ NENW Section 33 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

[illegible]

Formation tops:
(Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE **Regulatory Assistant**

SIGNATURE Wm. A. Maerz

DATE 4/15/2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39940	CHAPITA WELLS UNIT 748-07		NESE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17108	4905	9/23/2008			1/1/09	
Comments: WASATCH							11/12/09

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39941	CHAPITA WELLS UNIT 747-07		SWSE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17167	4905	10/14/2008			1/1/09	
Comments: WASATCH							11/12/09

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40474	CHAPITA WELLS UNIT 733-33X		NENW	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	17223	4905	12/23/2008			3/1/09	
Comments: WASATCH							11/12/09

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

11/4/2009

Title

Date

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

October 26, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 3rd Revision to the Consolidated
Wasatch Formation PA
"A-H, J" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 3rd Revision to the Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, CRS No. UTU63013BM, AFS No. 892000905BM, is hereby approved effective as of March 1, 2009, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision of the Consolidated Wasatch Formation PA "A-H, J" results in the addition of 160.00 acres to the participating area for a total of 16,301.98 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

TO 4905

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 733-33X	43-047-40474	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 33-9S-23E	UTU0336
CWU 734-33	43-047-39725	NW $\frac{1}{4}$ NE $\frac{1}{4}$, 33-9S-23E	UTU0336

17223
17222

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision to the Consolidated Wasatch Formation PA "A-H, J", Chapita Wells Unit, and the effective date.

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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NOV 02 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 733-33X(RIGSKID)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0580 FNL 1870 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404740000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 3/12/2010.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2010 </div>		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/25/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 733-33X(RIGSKID)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0580 FNL 1870 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 33 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047404740000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 3/12/2010.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2010 </div>		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/25/2010	